

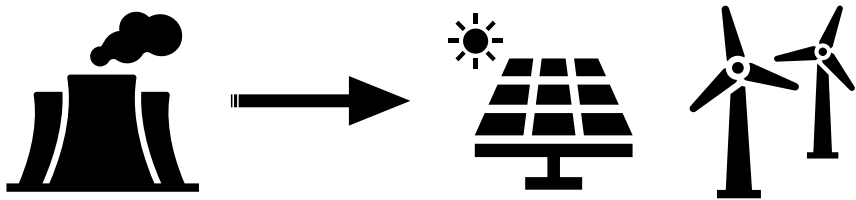
Comparison of CO₂ optimised energy systems for a residential building in Germany

Oliver Woll, Marco Kunz, André S. Eggli

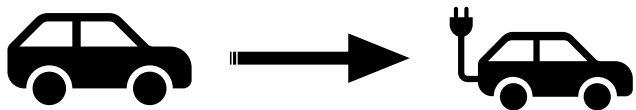
Lucerne University of Applied Sciences and Arts
Institute of Innovation and Technology Management IIT

The challenge

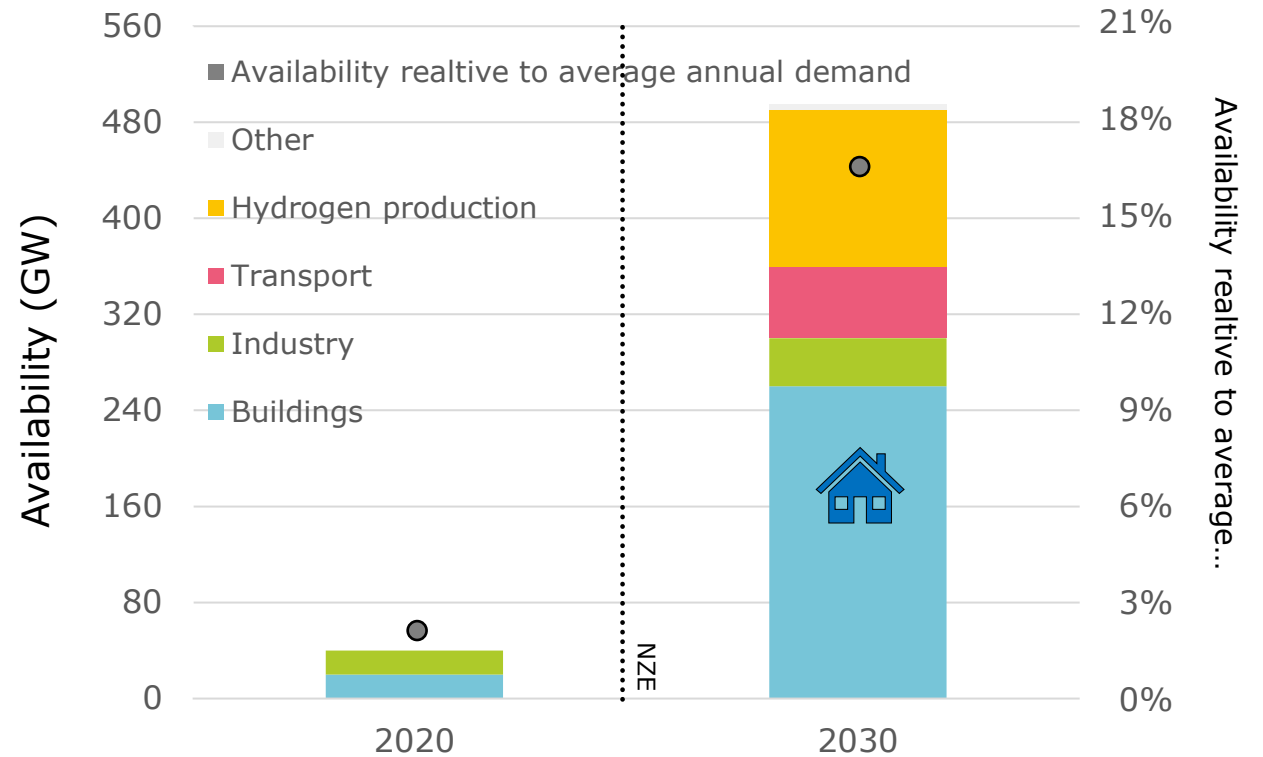
Replacing coal, gas and nuclear by new renewables



.. while at the same time the electricity demand rises due to electrification



Be flexible and consume energy when abundant



IEA, Demand response availability at times of highest flexibility needs and share in total flexibility provision in the Net Zero Scenario, 2020 and 2030

Source: <https://www.iea.org/data-and-statistics/charts/demand-response-availability-at-times-of-highest-flexibility-needs-and-share-in-total-flexibility-provision-in-the-net-zero-scenario-2020-and-2030>, IEA. Licence: CC BY 4.0

Objectives

1. Model the energy consumption of a house in Berlin
2. Compare different heating systems in terms of CO₂ emissions

} Simulation Toolbox HSLU Distributed Energy Management Suite - DISsuite™

Input



Hourly CO₂
Emissions of
electricity mix

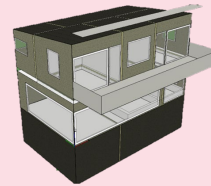


Meteo Data

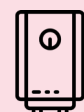
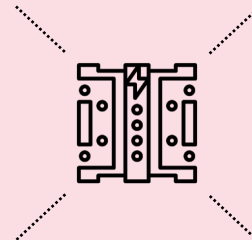


Energy Prices

Optimisation: Mixed integer Programming



Minimizing annual CO₂
Emissions



Output



Optimised
operation policy



Energy savings



CO₂ emissions

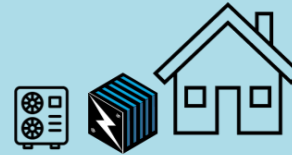
Heating systems options and modelling assumptions



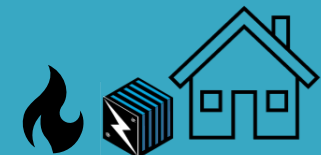
Sc.1: Gas boiler



Sc.2: Heat pump



Sc.4: HP + SOFC



Sc.6: Gas boiler + SOFC

Model house

- 140 m² Living area
- 5 Inhabitants
- Radiator heating with variable flow temperature
- 4 MWh_{el}/a Electrical demand
- 9.5 MWh_{th}/a Space heating
- 3.5 MWh_{th}/a Hot water

Heat pump assumptions

- Air source heat pump with R290 (propane) refrigerant
- 6 kW_{th} HP + 8 kW resistor
- Hourly COP and capacity constraints depending on outside temperature

Fuel cell assumptions

- Solid oxide fuel cell SOFC
- 1.5 kW_{el} ($\eta_{el} = 60\%$)
- 0.75 kW_{th} ($\eta_{th} = 30\%$)
- Operated on natural gas

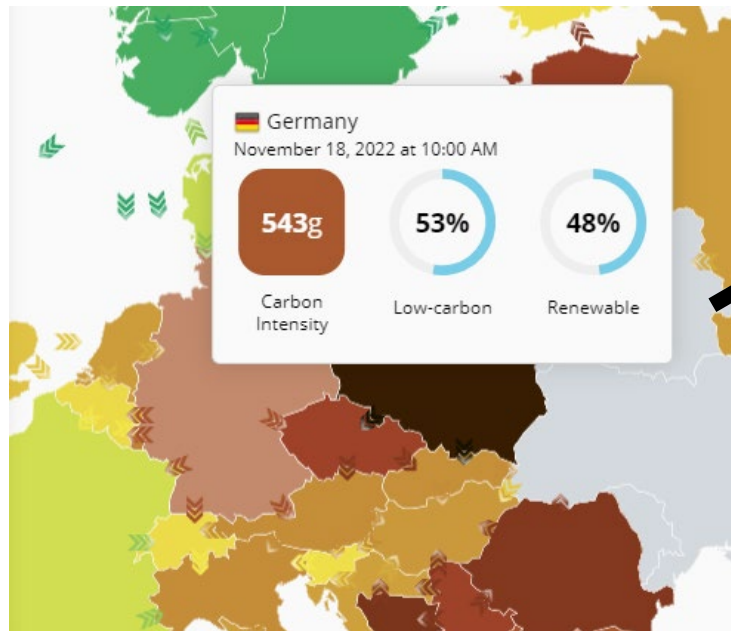
Thermal inertia for operational CO₂ optimisation

- Building mass + 220l hot water tank

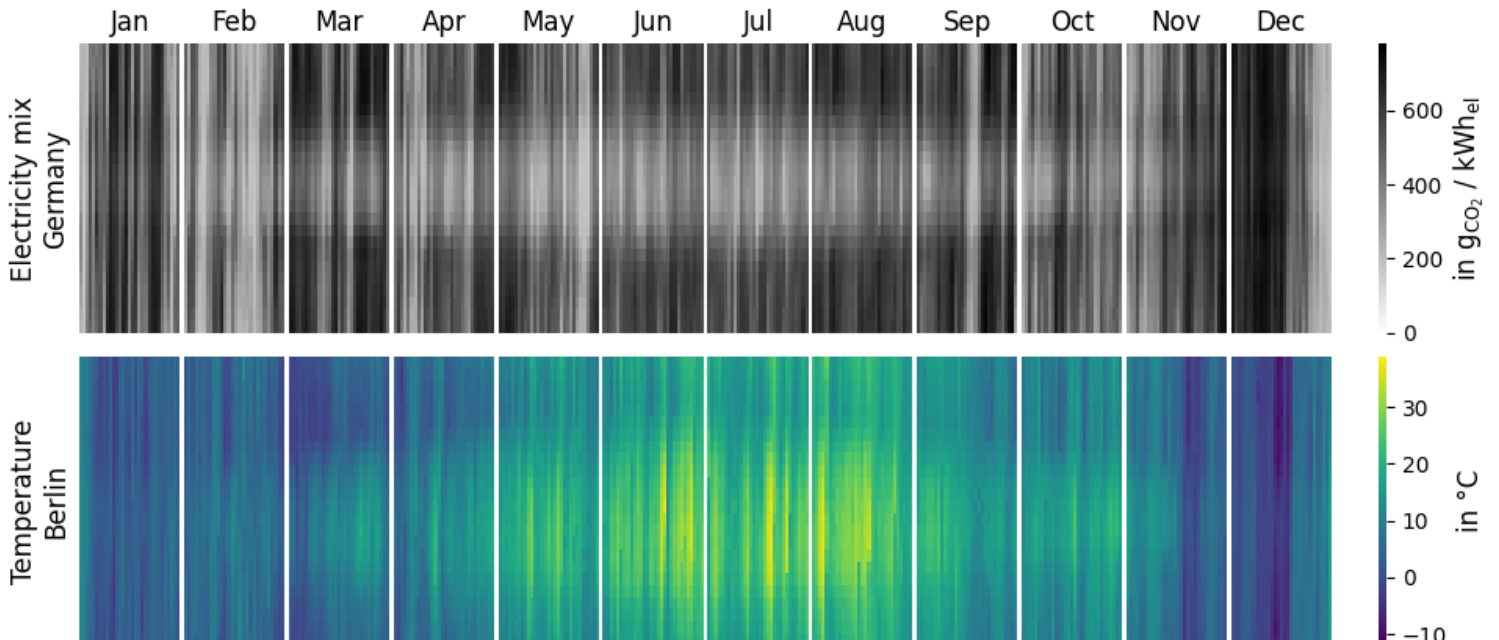
Input data: Hourly electricity grid emissions from www.electricityMaps.com/

electricityMaps evaluates the hourly carbon footprint of the grid electricity. It considers:

- Cross border flows
- Hourly production and consumption for each country/bidding zone



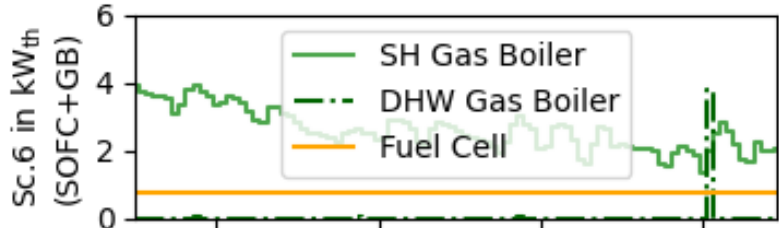
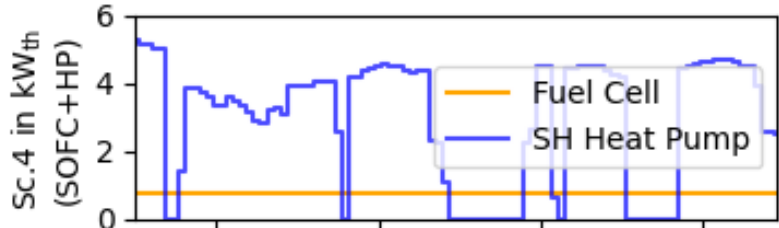
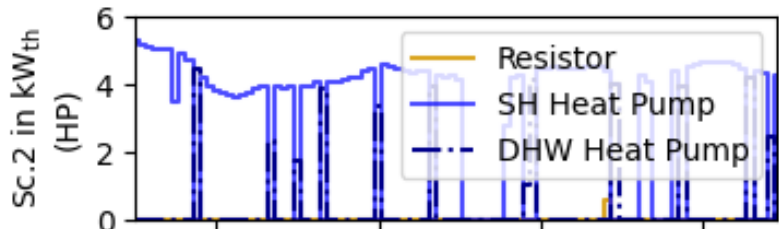
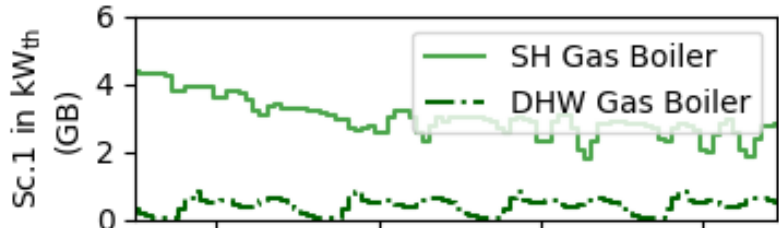
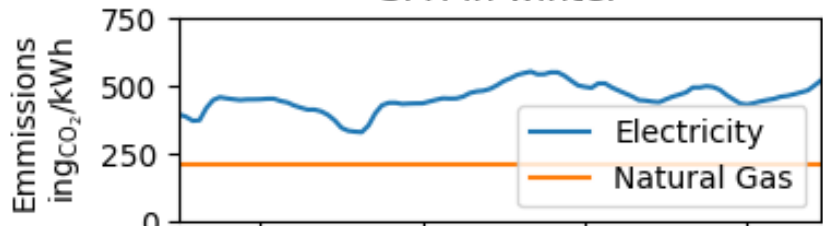
2022



Temperature from Deutscher Wetterdienst <https://opendata.dwd.de/>

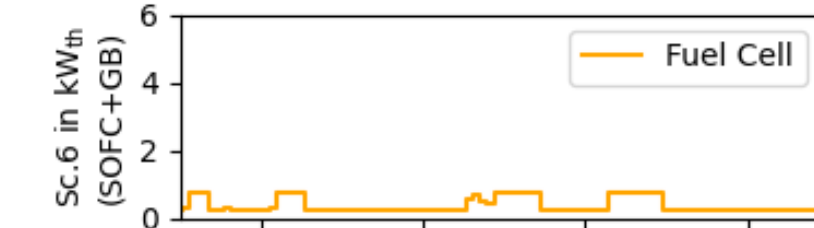
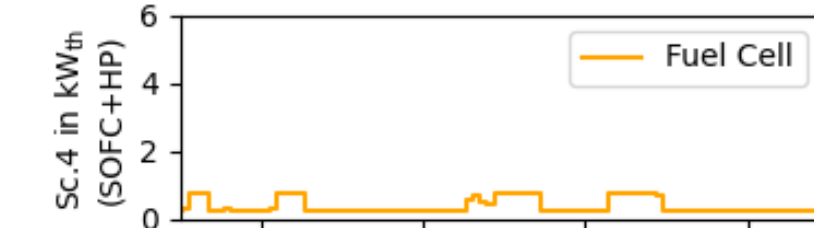
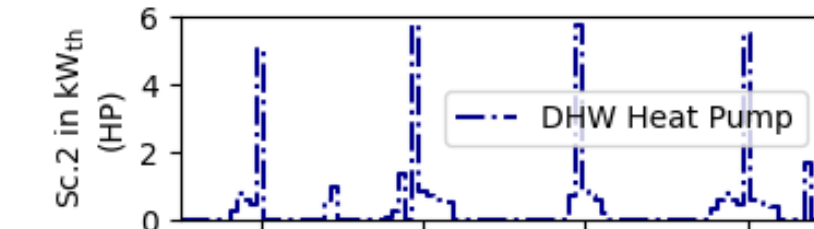
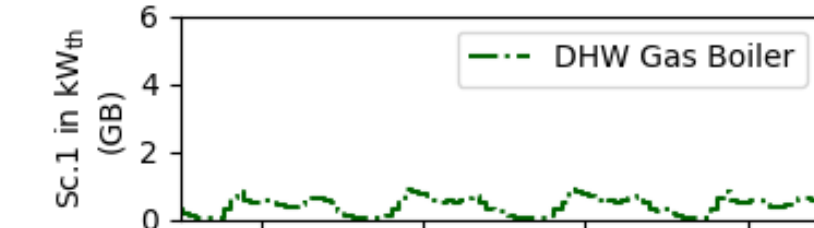
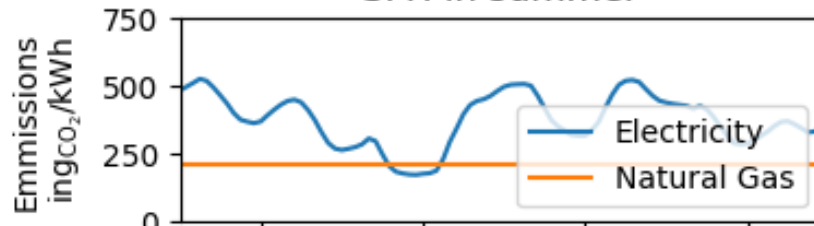
Results

SFH in winter



19. Dec 12PM
20. Dec 12PM
21. Dec 12PM
22. Dec 12PM

SFH in summer



20. May 12PM
21. May 12PM
22. May 12PM
23. May 12PM

Operational behaviour of different heating systems

Gas: Before conversion to electricity

Standalone gas boiler

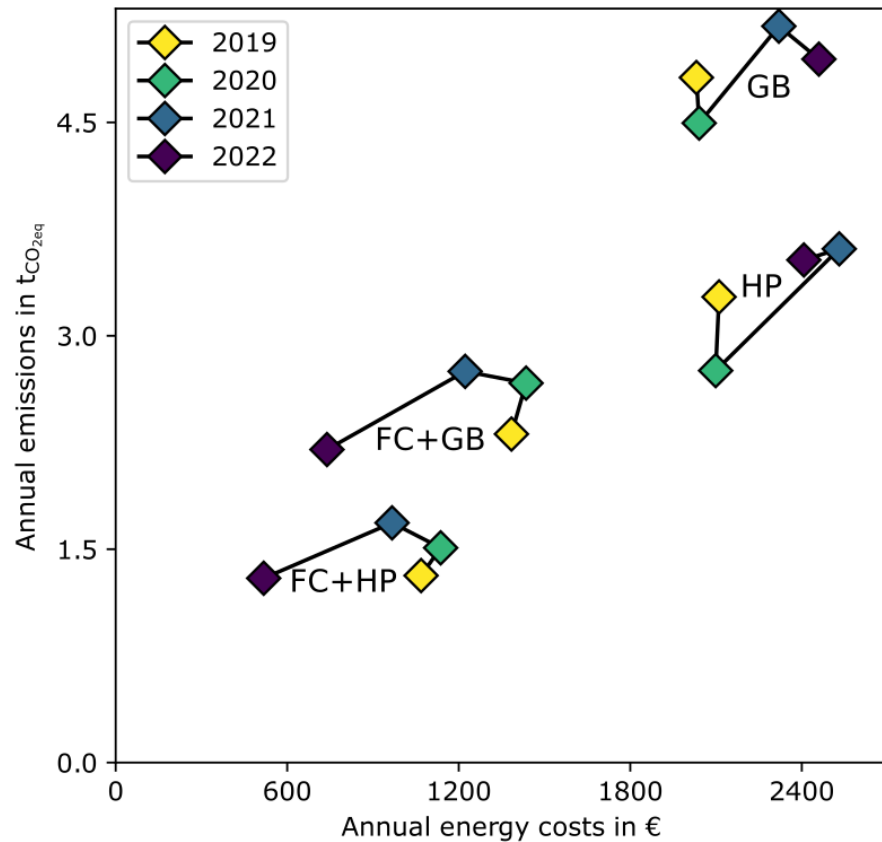
Standalone heat pump

Combination fuel cell + heat pump

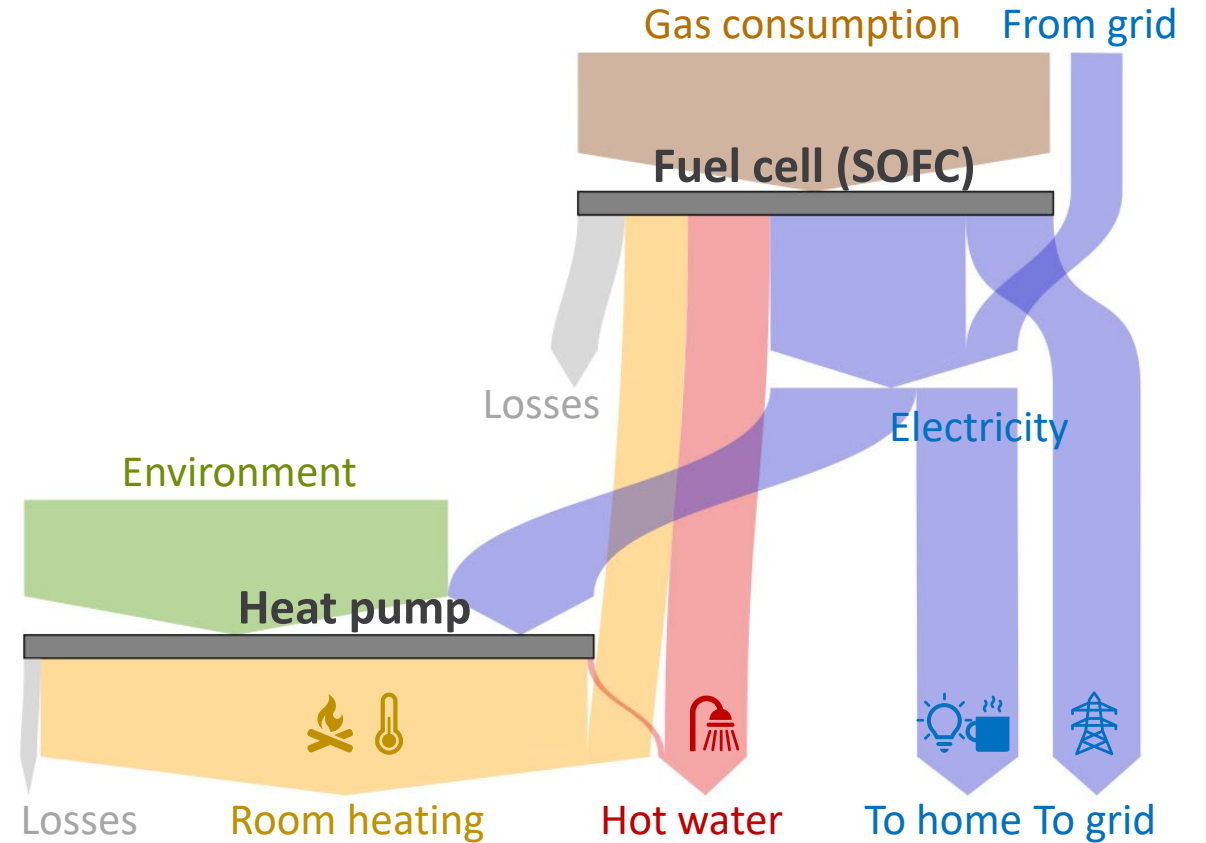
Combination fuel cell + gas boiler

Cost vs. Emissions

Comparison of annual figures



Example scenario: SOFC+HP in winter 2022



Summary and Outlook

Main findings

1. The combination of fuel cells and heat pumps is best in terms of emissions and energy costs
2. Standalone gas boiler is the worst scenario for each year
3. Biggest challenge for heat pumps in past years: Cold winter days with high shares of coal in the German electricity mix

Limitations (non-exhaustive)

- Future development of emission intensity
- CO₂ optimised operation by HEMS requires forecasts of energy demand and emission intensity

Outlook

- a. Cost-optimised vs. CO₂-optimised
- b. LCA perspective on emissions and costs – go beyond the operational phase
- c. Comparison to PV panels
- d. Impact of increased thermal storage
- e. Repeat for additional countries

Acknowledgements

IIT / Focus Team Energy Economy

Oliver Woll, Marco Kunz, André Eggli, Julian Seeholzer, Christoph Imboden

IIT / Design Julia Bächli

IGE / SAGA Markus Auer, Michael Bayer

Dept. Informatics Michael Handschuh

Funding This project has received funding from the Fuel Cells and Hydrogen 2 Joint Undertaking under grant agreement No 700339. This Joint Undertaking receives support from the European Union's Horizon 2020 research and innovation programme and Hydrogen Europe and Hydrogen Research.



Questions?

Hochschule Luzern
Lucerne University of Applied Sciences and Arts

Dr. Oliver Woll

Team Leader and Senior Research Associate

Team Energy Economy

[hslu.ch/energyeconomy](https://www.hslu.ch/energyeconomy)

Institute of Innovation and Technology Management IIT

T direct +41 41 349 39 72

oliver.woll@hslu.ch

Technikumstrasse 21, CH 6048 Horw