



18th IAEE
EUROPEAN
CONFERENCE
Milan, 23-27 July

Nuclear Energy -Based Hydrogen Production : A Cost Analysis of Diverse Geographical Regions

By Jameel Jamhar

National Institute of Technology, Agartala , India

Motivation

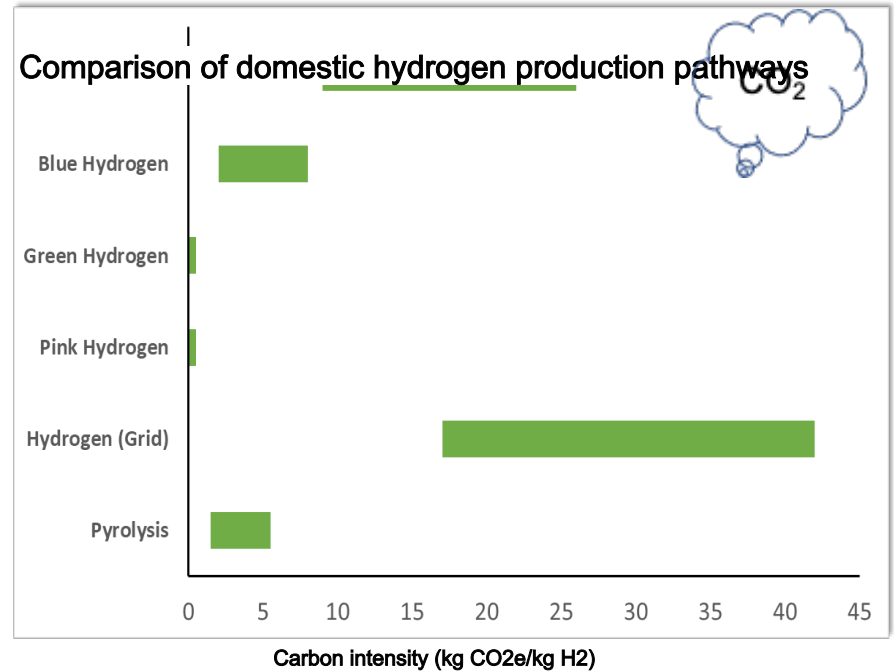
Why Nuclear - based Hydrogen ?



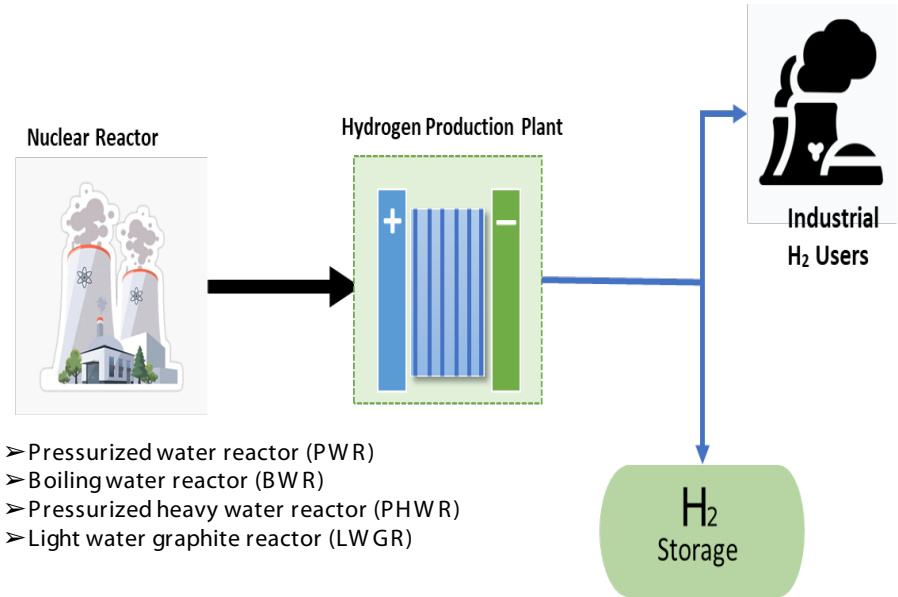
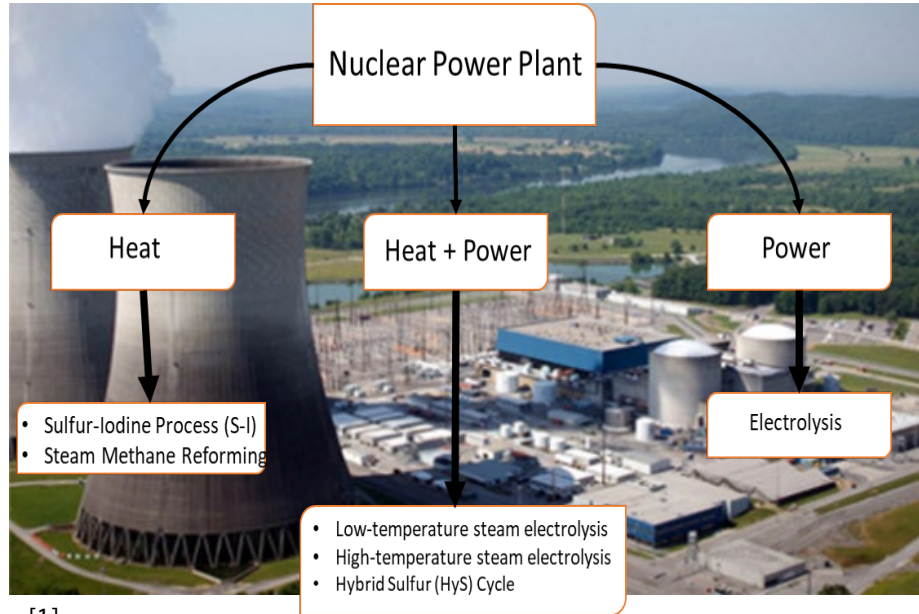
- Low Carbon Footprint
- Reliable and Continuous Power
- Scalability



- Safety Concerns
- Decommissioning and Long-Term Liability



Introduction



Power Plant Comparison: USA, South Korea, and India

Software : Hydrogen Economic Evaluation Program (HEEP)



USA - COOK NPP

Power Plant Type : PWR

Power Plant Name : WH-4LP

Operating : American Electric
Power Company, Inc.

Power Capacity : 2362MW

Number of Units : 2

SOUTH KOREA- SAEUL NPP

Power Plant Type : PWR

Power Plant Name : APR-1400

Operating : Korea Hydro &
Nuclear Power CO.

Power Capacity : 5779MW

Number of Units : 4

INDIA- KUDANKULAM NPP

Power Plant Type : PWR

Power Plant Name : VVER V-412

Operating : Nuclear Power
Corporation of India,LTD.

Power Capacity : 6000MW

Number of Units : 6

Specification of Nuclear Power Plants

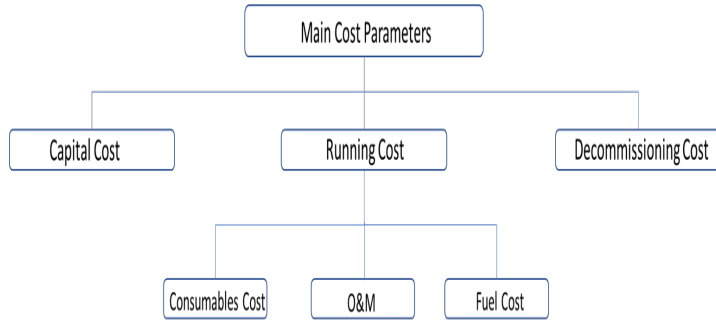


Fig 3 : Major cost components in HEEP

*In examining the costs associated with nuclear power reactor construction, it's crucial to consider the findings of a notable study conducted by **The Breakthrough Institute** in 2016.*

This study shed light on the historical construction costs of nuclear power reactors across seven countries, revealing intriguing insights that challenge conventional narratives .



40
Years
Analysis
Period

	SAEUL NPP	KUDANKULAM NPP	COOK NPP
Thermal Capacity	3983 MWt/unit	3000 MWt/unit	3304 MWt/unit
Electric Rating	1339 MWe/unit	917 MWe/unit	1030 MWe/unit
Number of Units	2	2	2
Overnight Capital Cost (\$/kWe)	2157	3058	4000
Capital cost fraction for electricity generating infrastructure	10%	10%	10%
O&M Cost	5% (of capital cost)	5% (of capital cost)	5% (of capital cost)
Decommissioning Cost	2.8% (of capital cost)	2.8% (of capital cost)	2.8% (of capital cost)

LCOH CALCULATION

$$C_{H_2} = \frac{E_{NPP}(t_0) + E_{H_2GP}(t_0) + E_{H_2T}(t_0)}{G_{H_2}(t_0)}$$

$E_{NPP}(t_0)$ = Present value of expenditures of nuclear power plant at time t_0

$E_{H_2GP}(t_0)$ = Present value of expenditures of hydrogen generation and storage plant at time t_0

$E_{H_2T}(t_0)$ = Present value of expenditures of hydrogen transportation facility at time t_0

$G_{H_2}(t_0)$ = Present value of gross hydrogen generation at time t_0

$$E(t_0) = \sum_{t_{start}}^{t_{end}} \frac{CI_t}{(1+r)^{t-t_0}} + \sum_{t_{start}}^{t_{end}} \frac{R_t}{(1+r)^{t-t_0}} + \sum_{t_{start}}^{t_{end}} \frac{DC_t}{(1+r)^{t-t_0}}$$

CI_t = Capital Investment expenditures at year t

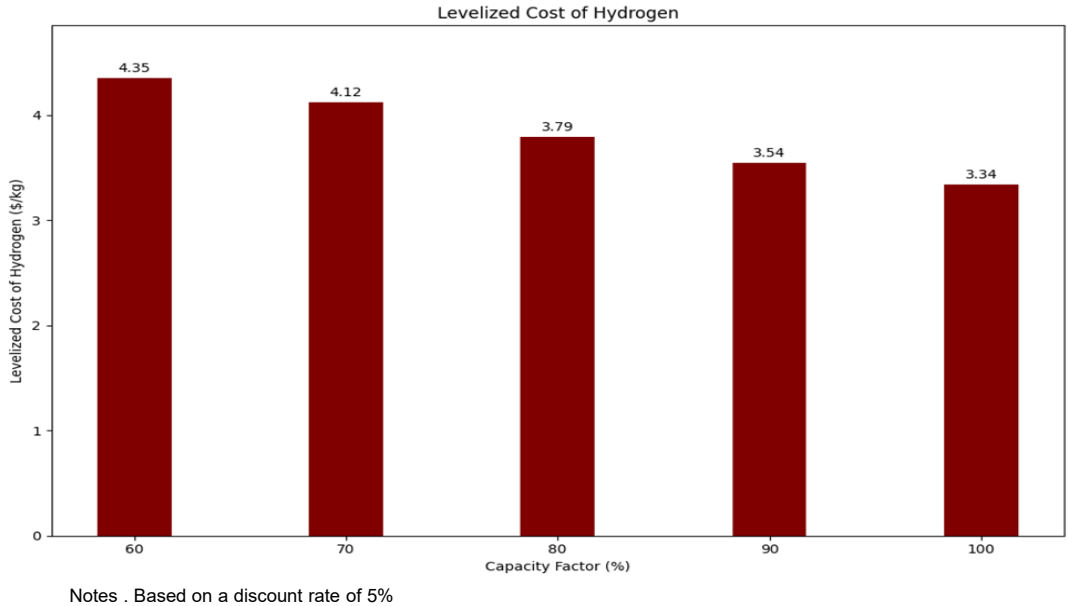
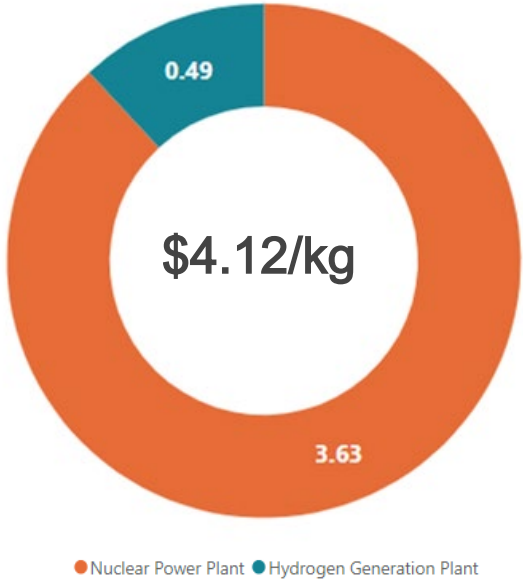
R_t = Expenditures towards running the facility in the year t

DC_t = Decommissioning expenditures at year t

$$G_{H_2}(t_0) = \sum_{t_{start}}^{t_{end}} \frac{G_{H_2}(t)}{(1+r)^{t-t_0}}$$

Results - Cost Breakdown

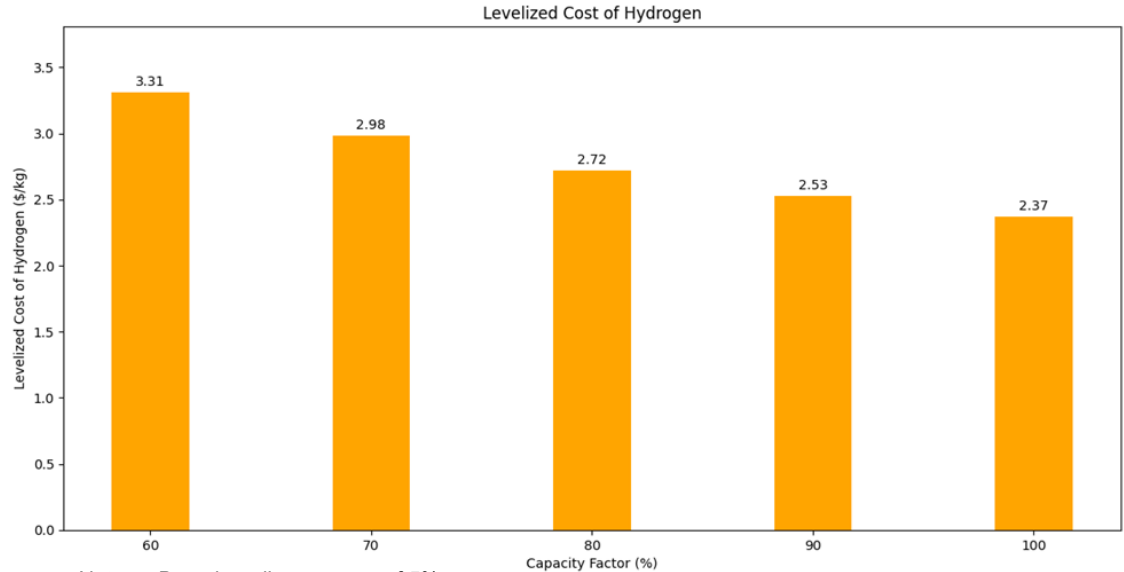
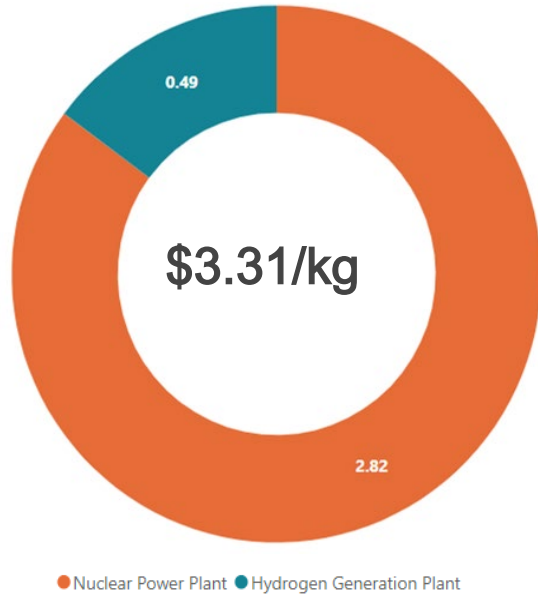
Case Study : USA



At a capacity factor of 70%, United States has achieved a levelized cost of \$4.12 per kilogram

Results - Cost Breakdown

Case Study : India

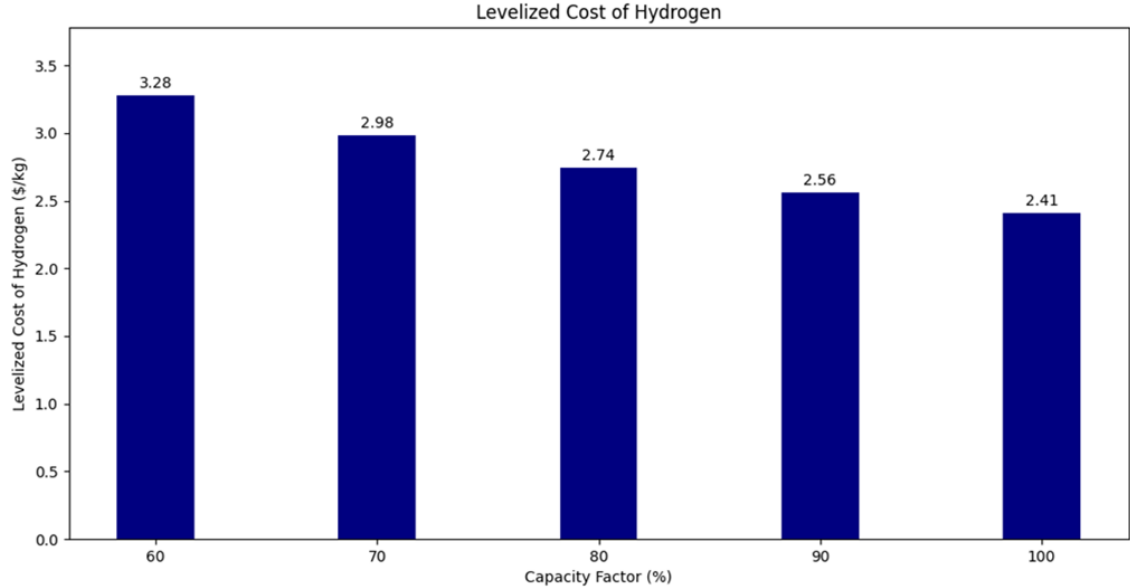
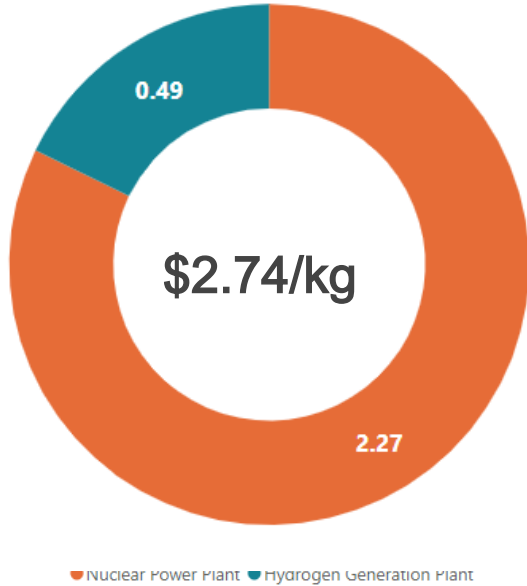


Notes : Based on discount rate of 5%

- ❑ Capacity factor of 60%, India has achieved a levelized cost of hydrogen of \$3.31 per kilogram
- ❑ India has one of the **highest** unplanned capability loss factor .

Results - Cost Breakdown

Case Study : South Korea



Notes : Based on a discount rate of 5%

- ❑ Capacity factor of 80%, South Korea has achieved a levelized cost of hydrogen of \$2.74 per kilogram
- ❑ South Korea boasts one of the **lowest** unplanned capability loss factors.

Conclusion

- Nuclear energy for hydrogen production is economically viable in select regions, with South Korea offering the most affordable hydrogen at **\$2.74/kg**.
- Hydrogen prices vary significantly, with the United States and India showing higher costs (**\$4.12/kg** and **\$3.31/kg**, respectively)
- As countries prioritize sustainable energy alternatives, exploring nuclear-based hydrogen production in Asian markets can play a crucial role in achieving affordable and eco-friendly energy transitions.
- Variations in **overnight capital costs** highlight differences between developing industrial economies and established markets, affecting the feasibility of nuclear energy for hydrogen production
- Nuclear energy holds immense potential as a viable and low-carbon solution for various sectors, including hydrogen production

Recommendations



Policy

- Establish clarity to the incorporation of nuclear-produced hydrogen, ensure **standardised definitions for renewable energy sources** and low-carbon energy in policies.
- Make **long-term policy commitments** to boost investor confidence in nuclear energy initiatives and promote sustainable sector growth.



Technology

- Allocate resources towards R&D to propel advancements in nuclear and electrolysis technologies
 - 1- Small Modular Reactors (SMR)
 - 2 -Solid Oxide Electrolysis Cells



THANKS!

You can find me at



[https://www.linkedin.com/in/jameeljamhar/
jameeljamhar@gmail.com](https://www.linkedin.com/in/jameeljamhar/jameeljamhar@gmail.com)





United State of America

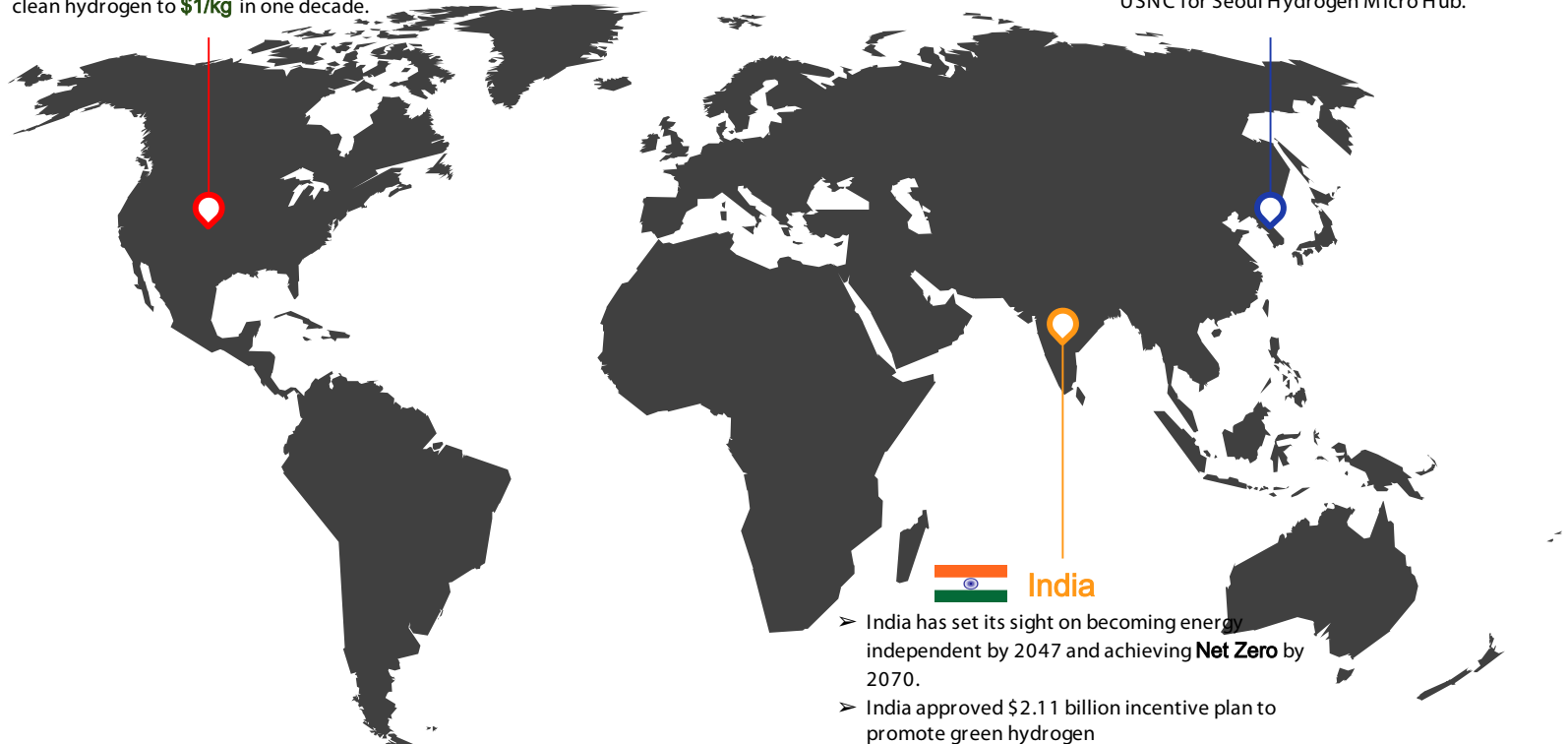
- U.S. government has allocated **\$7 billion** for establishment of clean hydrogen hubs
- **Three** nuclear power plants are preparing to produce clean hydrogen
- DOE's 'Hydrogen Shot' goal of reducing the cost of clean hydrogen to **\$1/kg** in one decade.

Hydrogen Plan



South Korea

- South Korea aims to boost hydrogen production to 28Mt by 2050
- Hyundai Motor Group and SK Group Partner with USNC for Seoul Hydrogen Micro Hub.



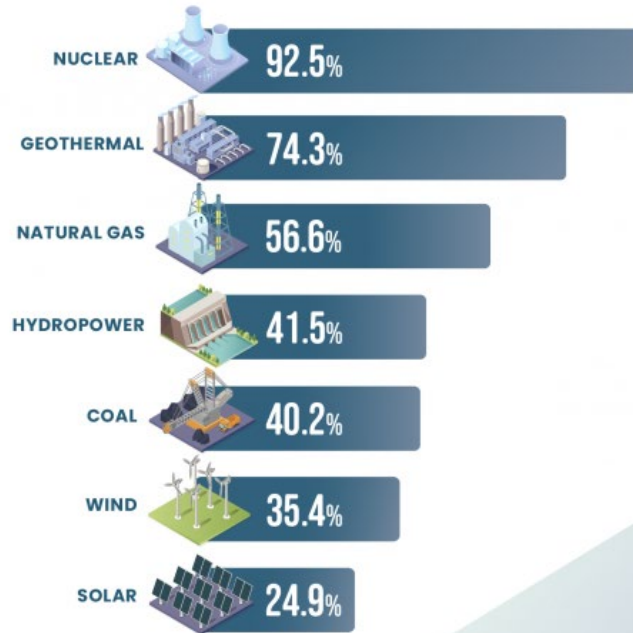
India

- India has set its sight on becoming energy independent by 2047 and achieving **Net Zero** by 2070.
- India approved \$2.11 billion incentive plan to promote green hydrogen
- Green hydrogen production capacity of at least **5 MMT per annum** 2030

Extra Resources

Capacity Factor by Energy Source in 2020

Source: U.S. Energy Information Administration



A nuclear reactor's electricity production typically amounts to 1 gigawatt (GW). However, it is not directly interchangeable with a 1 GW coal or renewable plant.

Due to differences in capacity factors, **nearly two coal plants or three to four renewable plants of the same size would be required to match the electricity output of a single nuclear reactor** when supplying power to the grid.

Extra Resources

Front end fuel cycle costs of 1 kg of uranium as UO₂ fuel

Process	Cost	Proportion of Total
Uranium	\$842	51%
Conversion	\$120	7%
Enrichment	\$401	24%
Fuel Fabrication	\$300	18%
Total	\$1663	

Extra Resources

Electricity generating cost projections

Country	Cost (¢/kWh)
India	83.9
South Korea	67.2
United State of America	98.6

Based on a 10% discount rate