

The impact of decarbonising the iron and steel industry on the European power system and its CO₂ emissions in 2030

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An integrated system in transition

R.Q. How will the **increased electric load** of the steel industry impact **electricity generation** and the **CO₂ emissions** of the European power system in 2030?

- **Industrial decarbonization** is known that will have large impact on the power system due to the high potential for decarbonization through **direct or indirect electrification**.
- Many study perform **power system analysis** with low-carbon industries **in net-zero scenarios 2050** – e.g., Lechtenböhmer et al. (2016), Göransson et al. (2019), Toktarova et al. (2022).
- Many steel companies have announced projects **operating by 2030**
- In 2030, the European power sector will still be undergoing transformations towards decarbonization. RED II and Fit-for-55 package of the EU foresees 40% renewable energy. Although the share will be higher for electricity generation, **fossil-based sources will still play a key role in 2030 power production**.

The decarbonisation of European steel



Green Steel Tracker.

Which low-carbon projects have been announced in the steel industry?

The Green Steel Tracker aims to support decision makers in policy and industry, academia as well as civil society, by tracking public announcements of low-carbon investments in the steel industry and presenting them transparently in one place.

Download the dataset



- Big hype for the hydrogen-based direct reduction of iron ore (H₂-DRI-EAF)
 - 2 carbon capture projects
 - 18 hydrogen-based DRI projects

<https://www.industrytransition.org/green-steel-tracker/>

Methodology

ANNUAL STEEL ENERGY DEMAND

- Development of three steel scenarios defining technology production portfolios in 2030
 - Brownfield investments
 - Country-specific assumptions
- Calculation of electricity and hydrogen demand per scenario
 - Own calculation of energy intensities per production route at country level taking into account import/export of intermediate products
- Direct CO₂ emission reduction
 - Same method as for energy intensities

POWER SYSTEM MODELLING

- Model METIS – European Commission
 - Unit commitment and economic dispatch (UCED) model
 - Country-nodes
 - No H₂ transmission in 2030
 - Assessment of power and hydrogen generation, and CO₂ (indirect) emissions

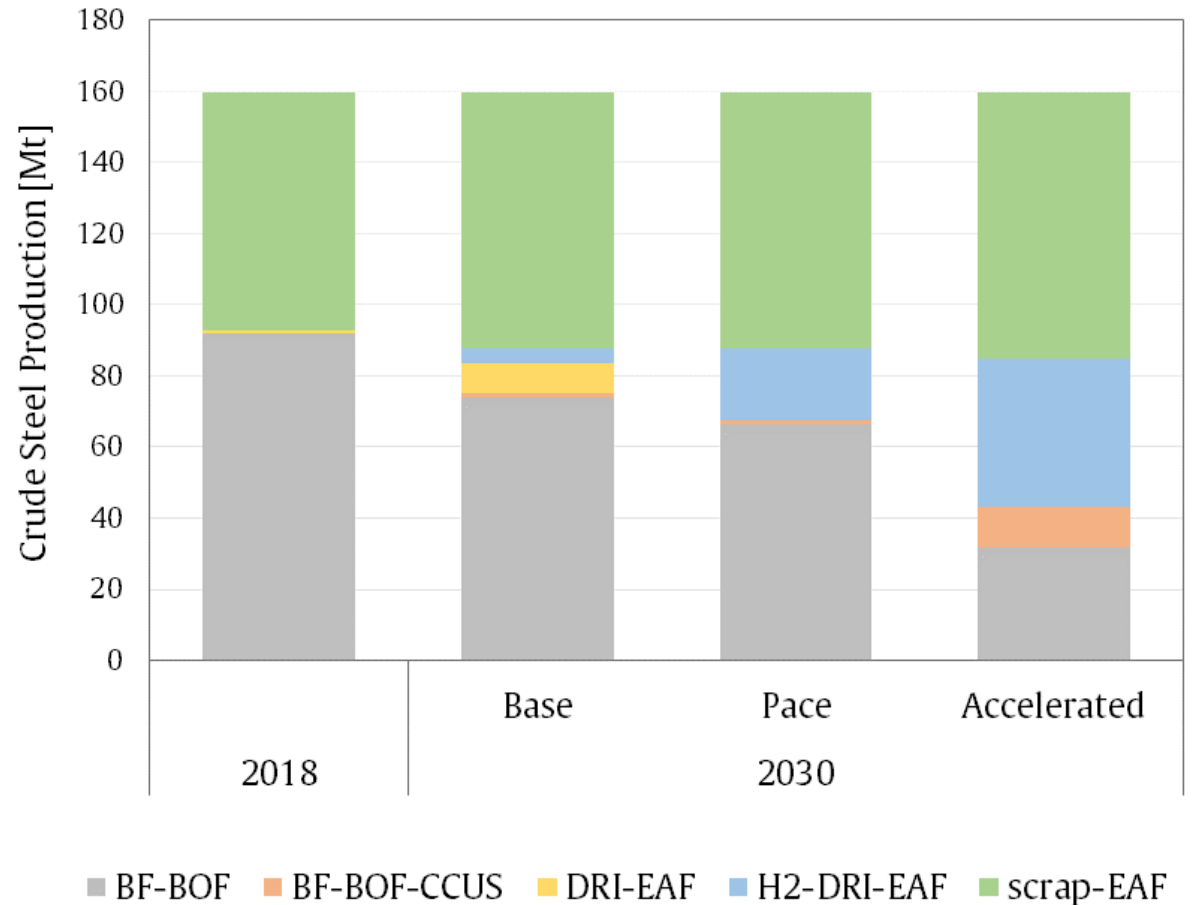
CONTEXT

- MIX-H₂ 2030 (Fit-for-55) – calibration and modelling

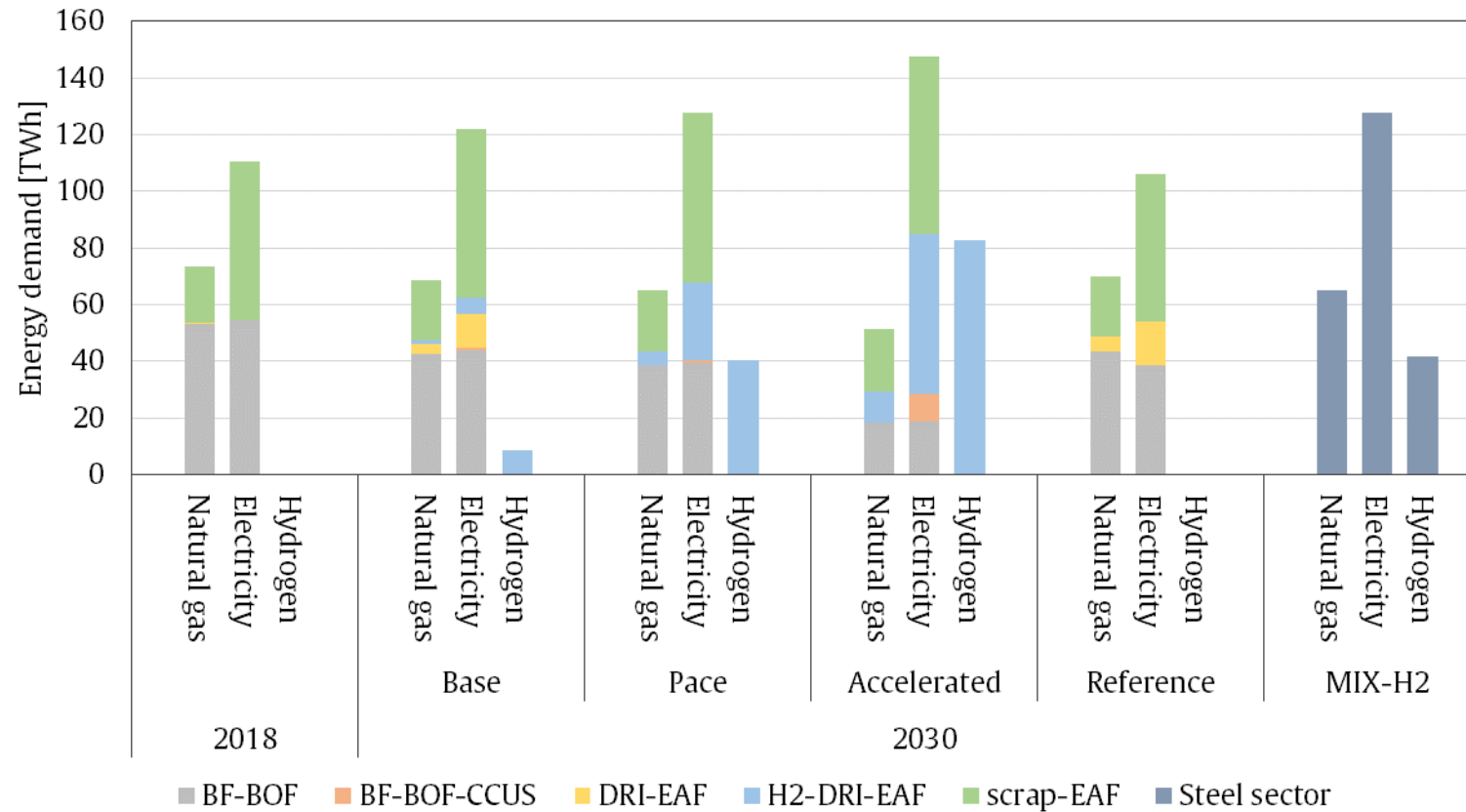
Steel production portfolios

ASSUMPTIONS

- *Base*: current pilots and approved decarbonisation projects are online by 2030
- *Pace*: All projects announced by steel manufacturers are online in 2030 using hydrogen as fuel
- *Accelerated*: all blast furnaces that require refurbishment before 2030 are replaced by low-carbon technologies



Steel energy demand



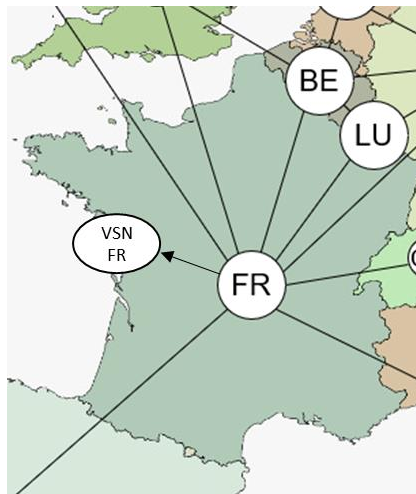
Sub-scenarios and data input

| 2030 MIX-H2 | | (b) | |
|-------------|--|--|--|
| | | Low prices | High prices |
| (a) | UCED problem | Reference Base Pace Accelerated | Reference_high Base_high Pace_high Accelerated_high |
| | UCED problem with capacity expansion | Reference_EXP Base_EXP Pace_EXP Accelerated_EXP | Reference_high_EXP Base_high_EXP Pace_high_EXP Accelerated_high_EXP |

(b)

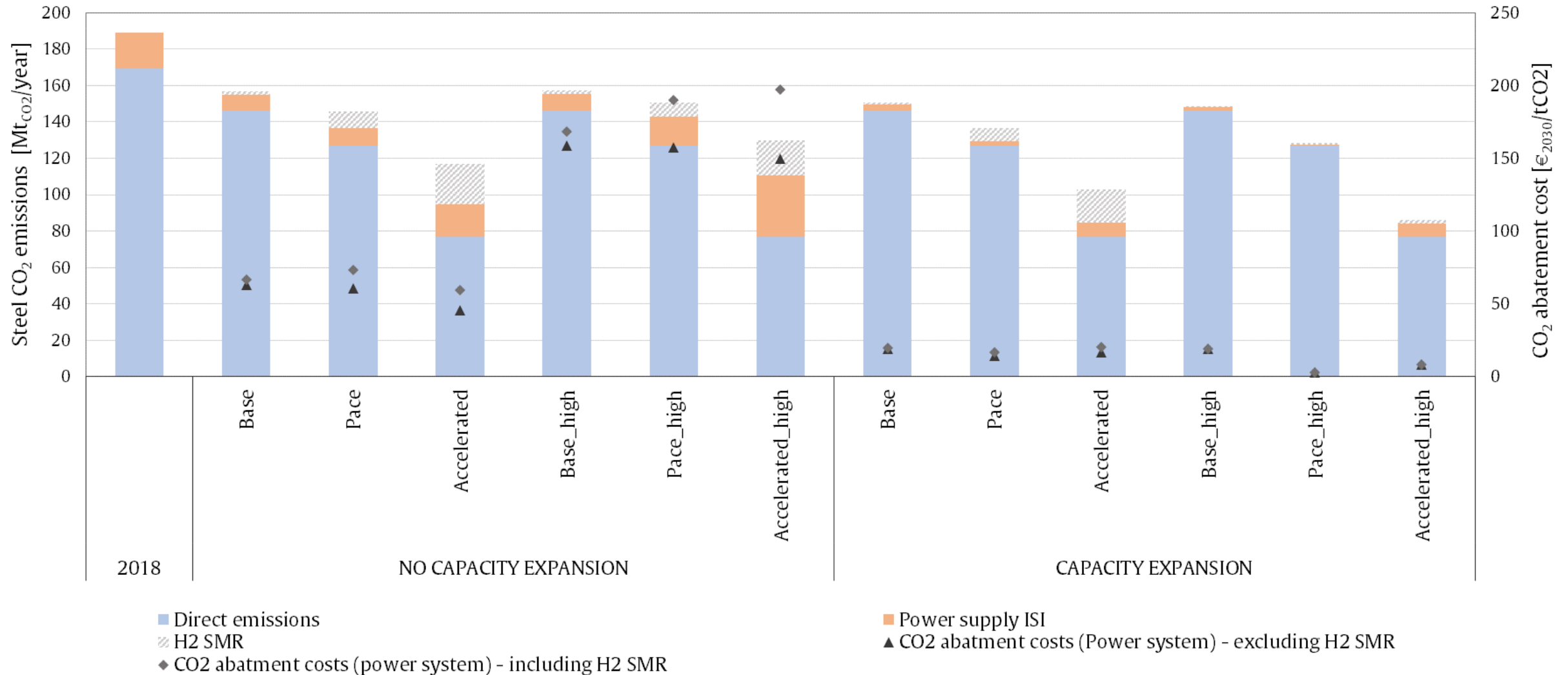
- *Low prices*: MIX-H2 prices
 Natural gas: 30 €/MWh_{HHV}
 H₂ other supply: 60 €/MWh_{HHV}
 (2.3 €/kg_{H2})
- *High prices*: price x6
 Natural gas: 180 €/MWh_{HHV}
 H₂ other supply: 260 €/MWh_{HHV}
 (10.4 €/kg_{H2})

(a)



- Capacity expansion of renewable and electrolyser in e.g., VSN FR (virtual steel node France)
- From VSN only electricity imports allowed, no export

Total CO₂ emissions variation and CO₂ abatement cost



Uncertainties in future steel production and H₂ supply

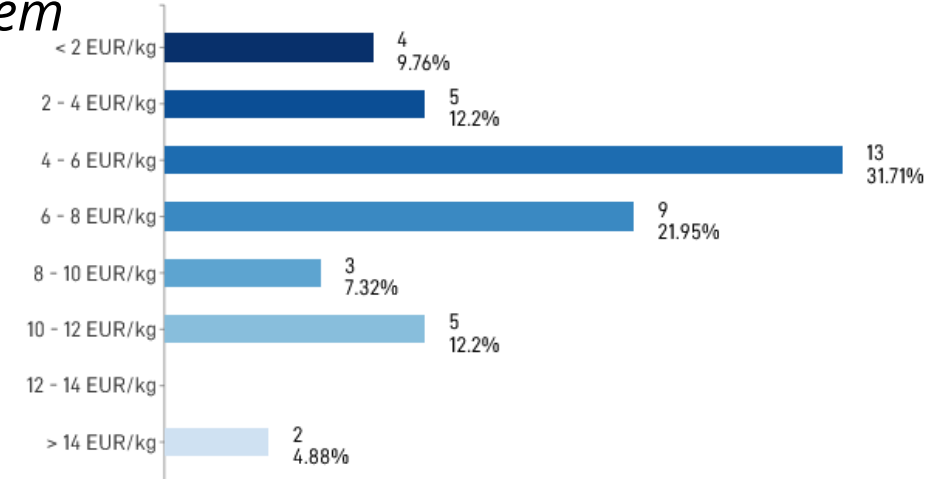
Steel making technological portfolio

- Future of the European iron and steel industry – production levels
- Green- vs. brownfield
- The advent of other technologies at commercial scale – e.g., electrowinning

Interaction of the industry with the power and hydrogen system

- H₂ other supply → 2 to 10 €/kg_{H2}

**Average cost of
green hydrogen
(number (share) of
Valleys)**



Key messages

1. **Steel decarbonization** is crucial to achieve the European Green Deal and it is **moving at a good pace**
2. **Alignment** of decarbonization **timelines** among sectors is key **to avoid CO₂ emissions spill-over**. Contract such as **PPAs** help ensuring the production green steel
3. **An integrated approach is needed**, which can lead to new opportunities – e.g., flexibility for the power system through **demand response** → future study!

Thanks for your attention!



About me:

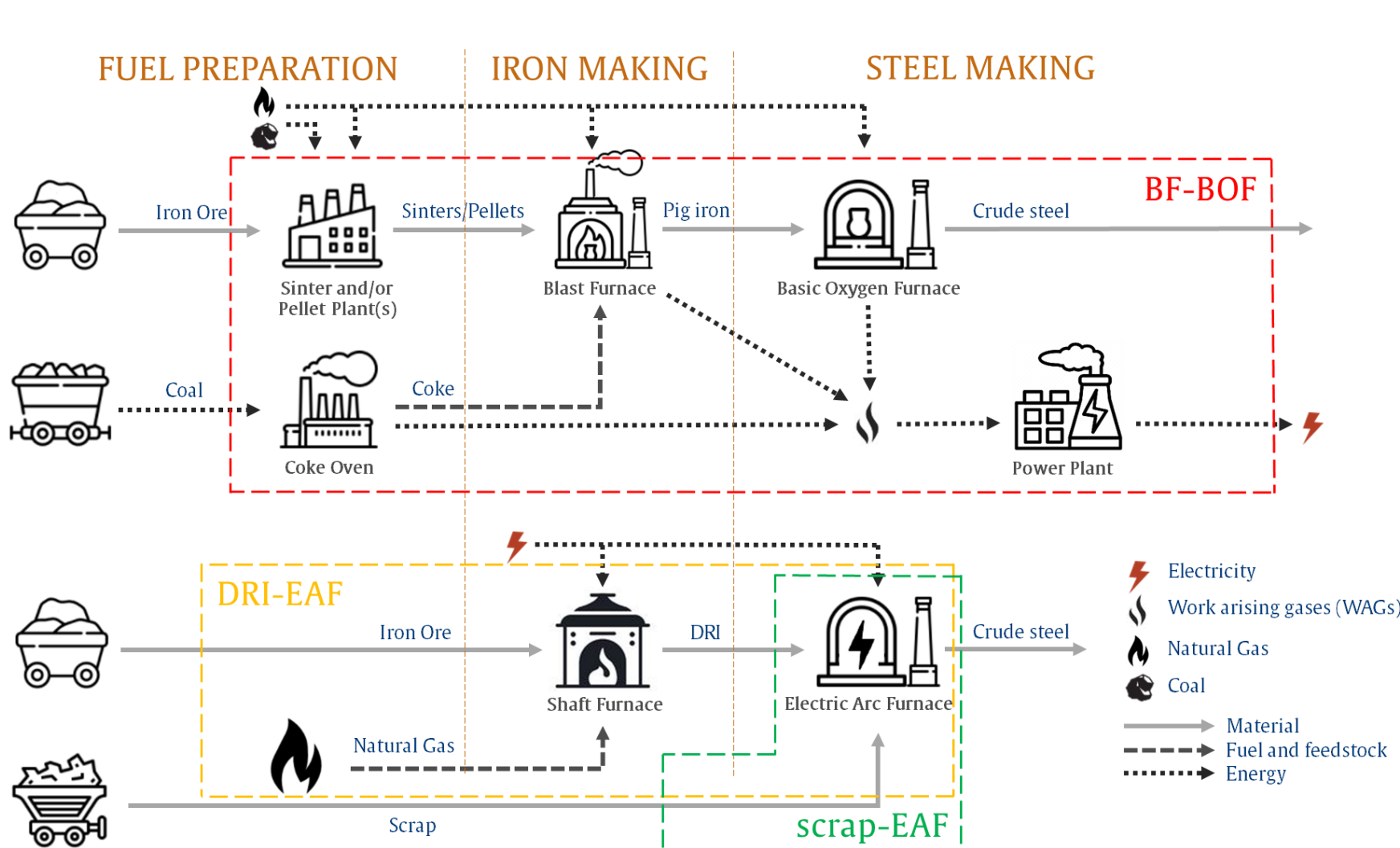
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The European iron and steel industry today

Steel manufacturing contributes to **6%** of total European CO₂ emissions and **7%** of final energy consumption



BF-BOF

- 60% of production
- 2.1 GJ_{electric}/t_{steel}
- 1.9 t_{CO2}/t_{steel}

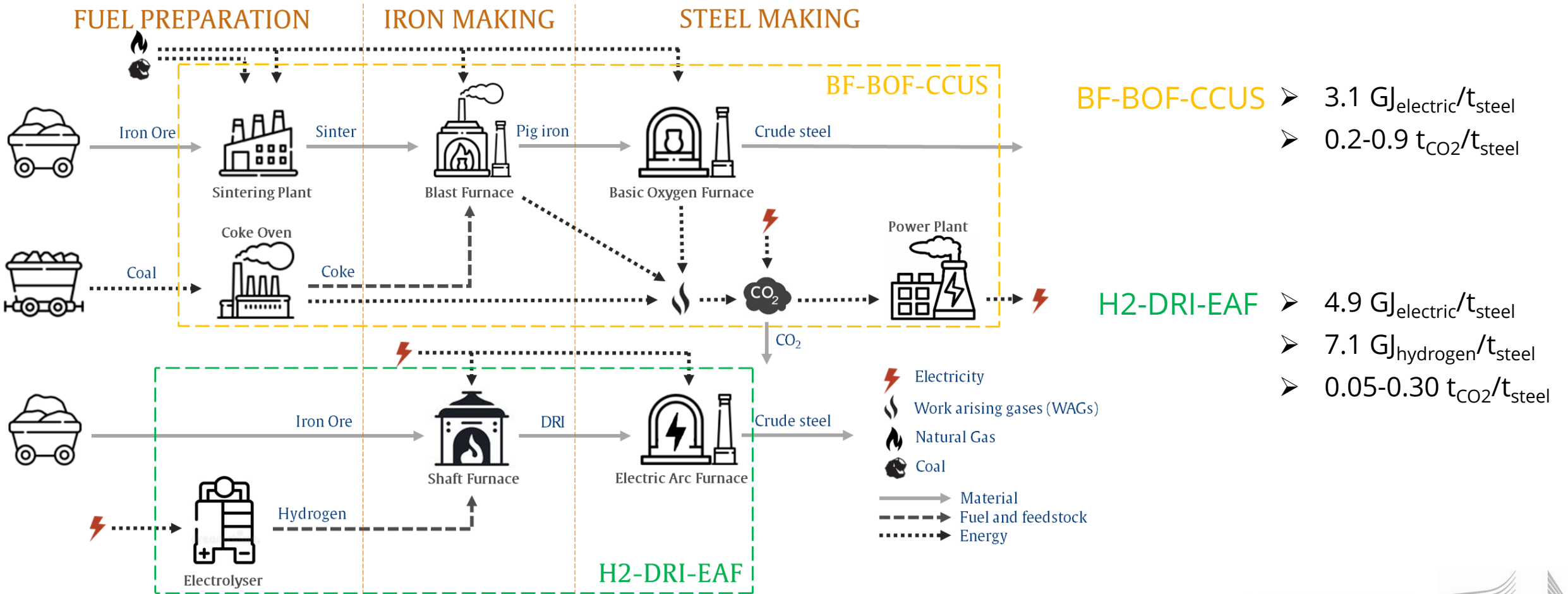
DRI-EAF

- <1% of production
- 4.9 GJ_{electric}/t_{steel}
- 0.9 t_{CO2}/t_{steel}

Scrap-EAF

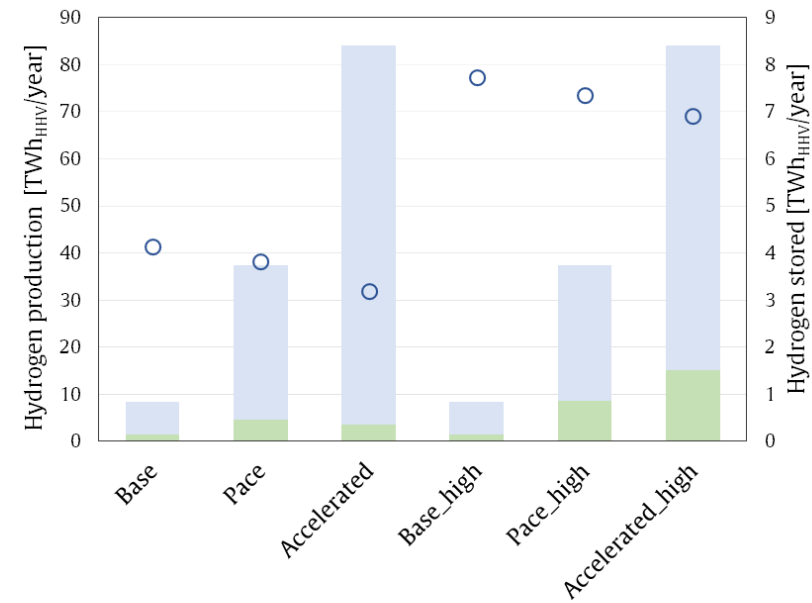
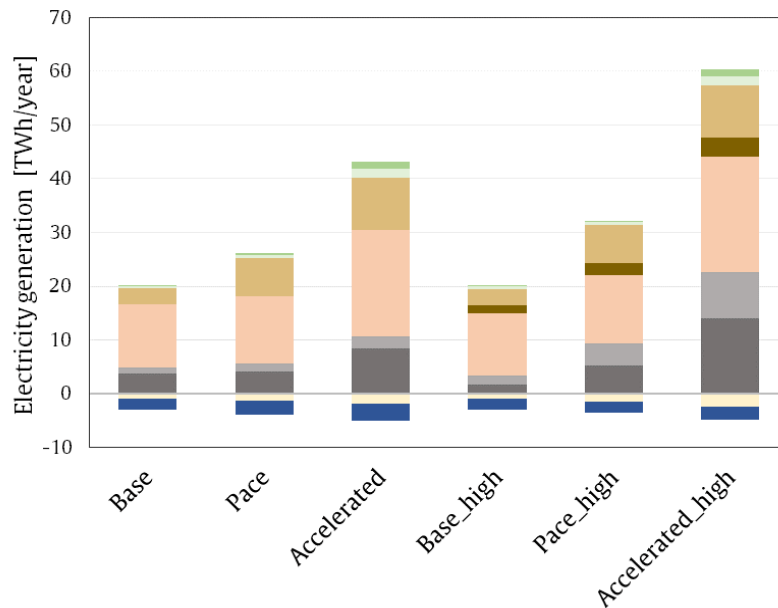
- 40% of production
- 3.0 GJ_{electric}/t_{steel}
- 0.2 t_{CO2}/t_{steel}

Low carbon iron and steel making routes

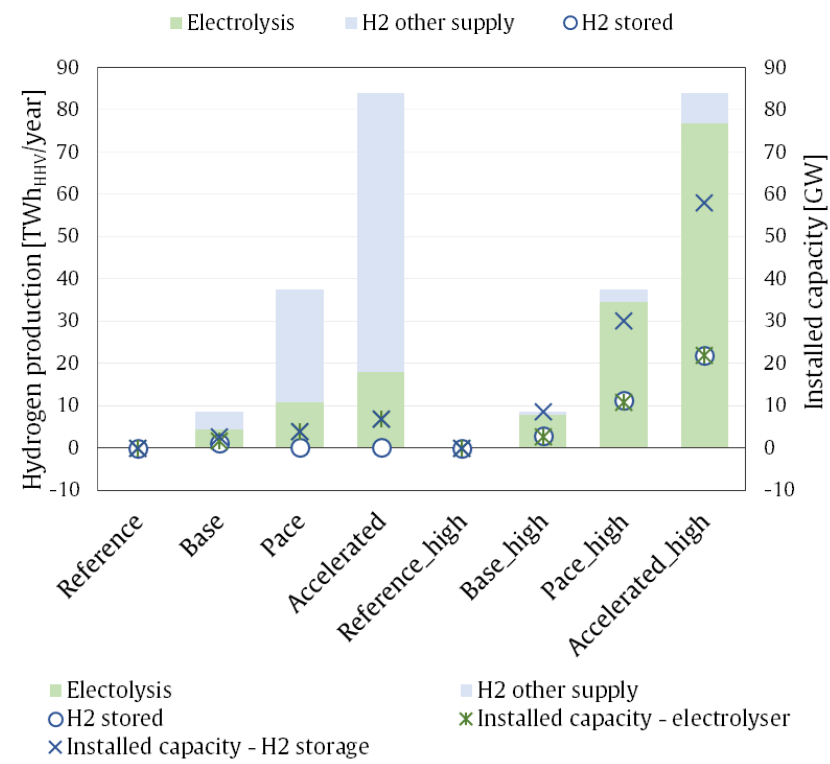
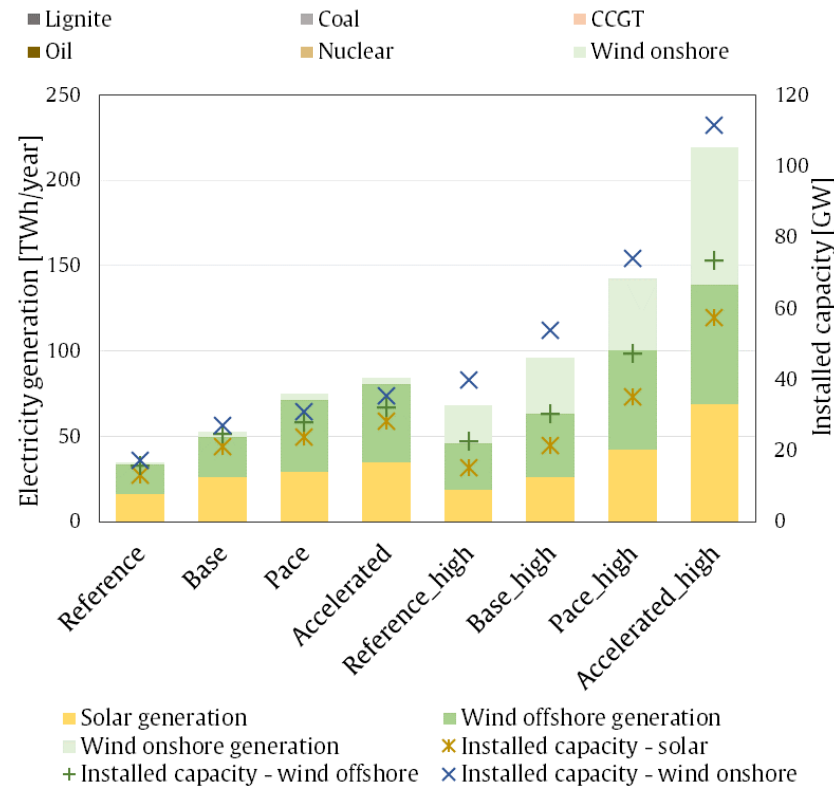


Results optimizations

UCED problem



UCED with capacity expansion



Results optimizations

