

Demand Response Supply Estimation with Smart Meter Data

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IAEE European Conference
Milan, July 24–27, 2023



Energy System Transition

- The 4Ds
 - ▶ decarbonization
 - ▶ decentralization
 - ▶ digitalization
 - ▶ democratization
- Demand response among end-users
 - ▶ engage
 - ▶ activate
 - ▶ harness
- Contract design for demand response
 - ▶ consumption patterns
 - ▶ population heterogeneity

Outline

- 1 Background
- 2 Data (Verification)
- 3 Model
- 4 Results
- 5 Conclusion

Demand Response

- Load shifting/shedding
 - ▶ minimize impact on comfort
 - ▶ focus on (ultra) short-run
 - ★ 5–10–15 (30) minutes
 - ★ repeated engagement
- Applications
 - ▶ managing local grid capacity constraints (black outs)
 - ▶ bid demand flexibility into electricity markets
 - ▶ price spikes

Research Project

- Sloan Foundation Project:
Bilateral Contract Design and Retail Market Development for Flexible Electric Power Systems with Residential Demand-side Participation
- WSU housed project
- WSU's Energy System Innovation Center and Smart City Testbed.
 - ▶ integrated Energy/Distribution Management System
 - ▶ integrated with a complete city feeder model
- WSU's Center for Institutional Research Computing (CIRC).
 - ▶ Kamiak condominium HPC
 - ▶ 3800+ CPU cores in 70+ computational nodes

Nonintrusive Usage Detection

- Utilize smart meter data
- Aggregate consumption in 5 minutes intervals
- Access to meter readings for some 16 000+ customers
- Model individual consumption patterns
- Want to detect HVAC/hot water heater usage

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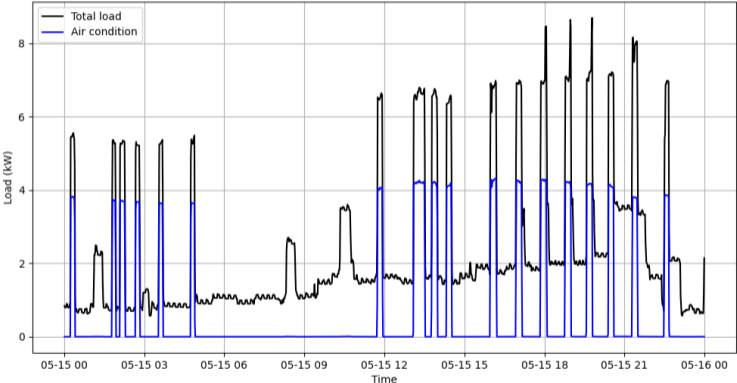
Pecan Street Data



Pecan Street Data

- Pecan Street data:
 - ▶ publicly available data
 - ▶ 25 houses in Austin, TX
- Behind the meter readings
 - ▶ intrusive experimental setup
 - ▶ detailed information
 - ▶ 1-minute resolution
- Known usage
- Using for verification

Load and HVAC



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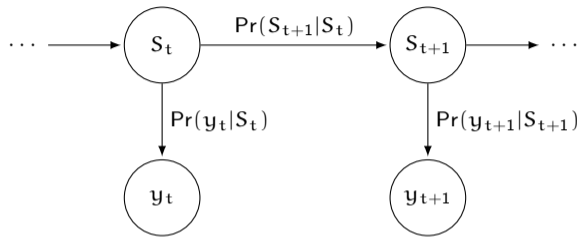
Machine Learning

- Model individual household consumption patterns
- Large volumes of data
- Machine learning
 - ▶ statistics/mathematics
 - ▶ computer algorithms
- Econometrics
 - ▶ structural models
- Oxymoron: structural machine learning

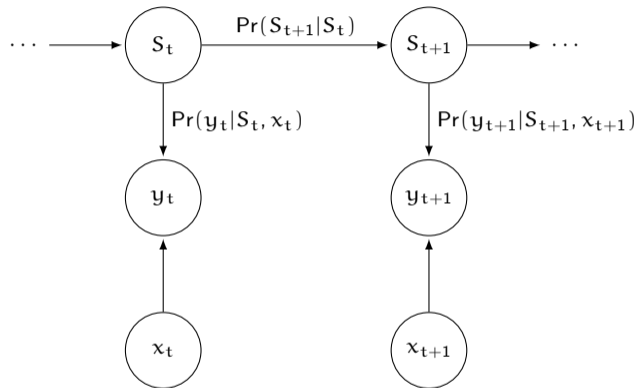
Switching Regression

- Consumption data from meter readings, high time resolution
- Consumption depends on unobserved household activities
- Model activities as hidden states
- Activities change over time
 - ▶ transitions from state to state
- Model as time-varying hidden Markov model
 - ▶ Hamilton (1989) regime-switching article
 - ▶ Bengio and Frasconi (1996) input-output HMM
- Consumption is a switching (Tobit) regression model

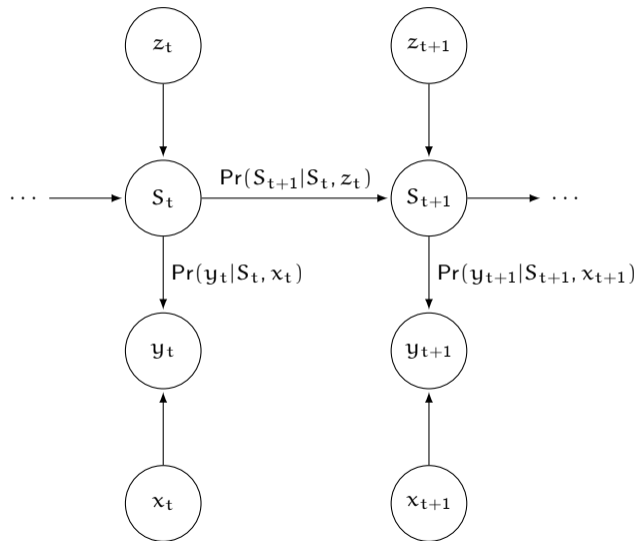
Hidden Markov Model



Output Hidden Markov Model (switching regression model)



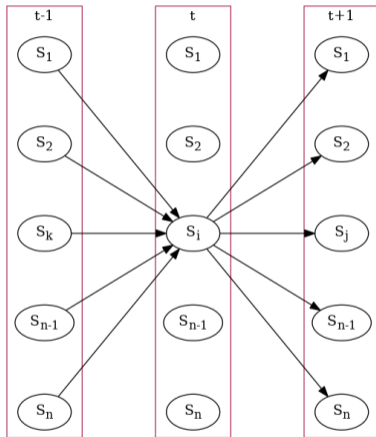
Input-Output Hidden Markov Model



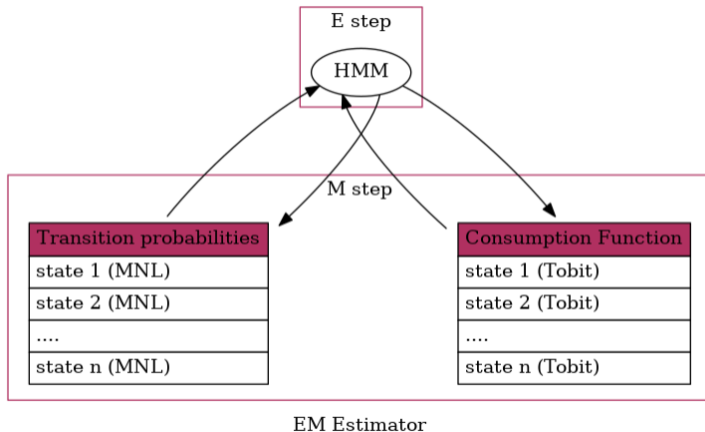
Model Estimation

- Input-output Hidden Markov Model
- Observed consumption: Tobit model
- State transition probabilities: multinomial logit
- Joint estimation of all parameters
 - ▶ EM algorithm (Baum-Welch)
 - ▶ Custom code in Python

Transition Probabilities



EM Estimator



Python Code

- Object based
- Vectorized
- Modular
 - ▶ RegModel
 - ★ Tobit
 - ★ multinominal logit
 - ▶ HiddenMarkovModels
 - ★ static transition matrix
 - ★ variable transition matrix
 - ▶ TobitIOModel

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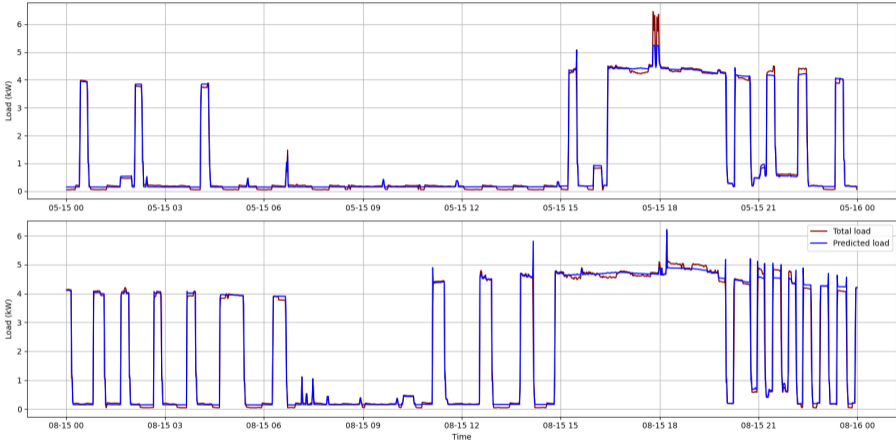
Predicted Consumption

- Pecan Street data: 24 houses
- Focus on summer months (some 200 000 obs)
- Typically 6–9 (6) states sufficient
- Get predicted consumption \hat{y}_t^s
- Get predicted probabilities $\hat{\pi}_t^s$
- Averaged prediction

$$\hat{y}_t = \sum_s \hat{\pi}_t^s \hat{y}_t^s$$

- Substantial improvement in prediction

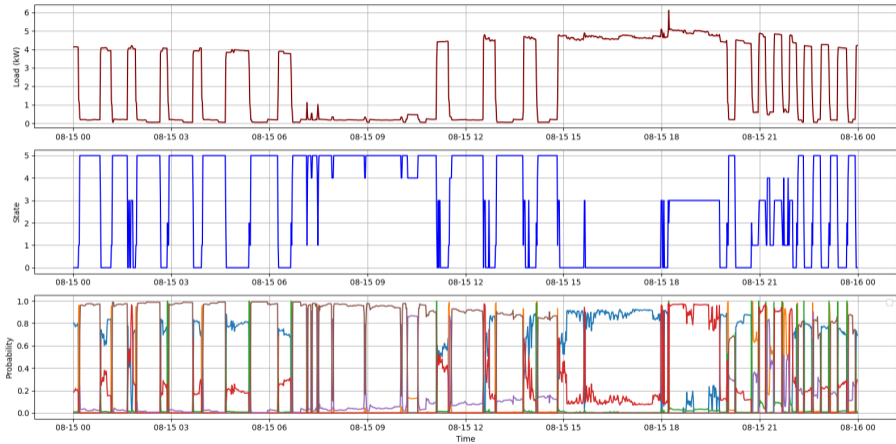
Load Prediction



State Predictions

- AC states are clearly identifiable (for 22 houses)
 - ▶ 2–4 “AC” states
 - ▶ Captures 90-97% of all true AC states
 - ▶ Tracks actual load very well
- Identification of AC states
 - ▶ classification
 - ★ random forest
 - ★ logit
 - ▶ decision trees
 - ★ fast-and-frugal (decision tree)

State Predictions



Revealed Valuation

- Take AC state(s) r away in period t
- Get new predicted probabilities $\tilde{\pi}_t^s$
- Averaged prediction

$$\tilde{y}_t = \sum_{s \neq r} \tilde{\pi}_t^s \hat{y}_t^s$$

- Change in load is

$$\Delta y_t^{-r} = \hat{y}_t - \tilde{y}_t$$

- Revealed choices with implicit valuation

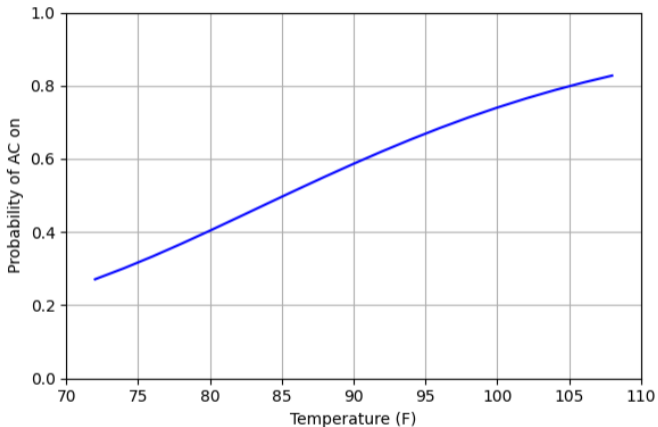
$$\text{WTP}(\text{AC}_t) > p_t \Delta y_t^{-r}$$

- Estimated as a probit/censored regression model (Cameron approach)

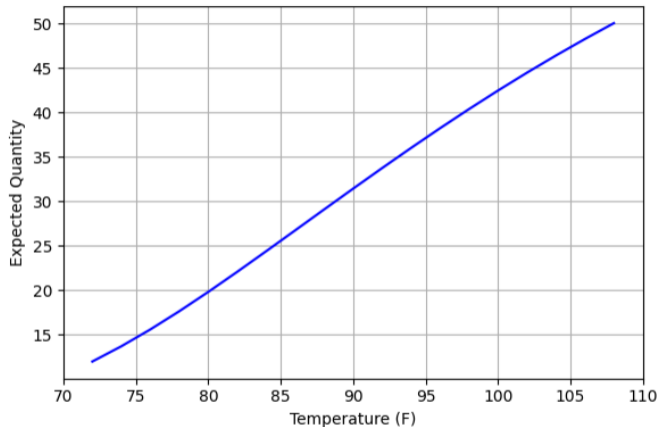
Predicted Demand Response

- Consider a situation: (z, x)
- Predict probability of states (limiting distribution of MC)
- Predict quantities (Tobit)
- Predict probability of AC “on”
- Predict expected AC (controllable) load
- Predict valuation of load
- Repeat for n households
- Results in a demand response supply curve

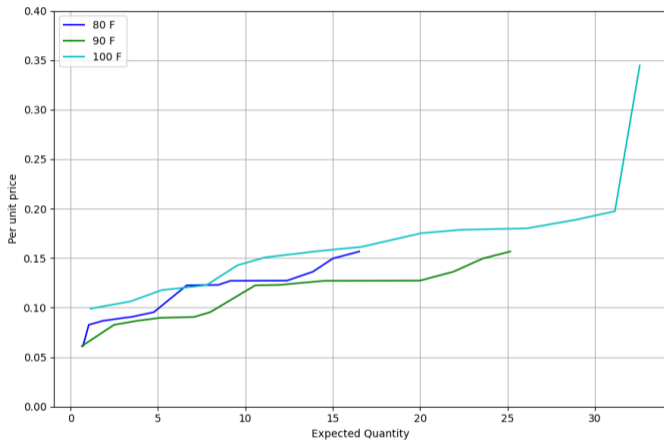
AC "on" Probability



Expected AC Load



Expected Demand Response Curve



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Conclusions

- Smart meter data is an emerging data source
- IOHMM can be used to detect consumption patterns
- Classification of states into flexible/non-flexible
- Estimate reservation prices
- Provides a foundation for
 - ▶ creating demand response supply functions
 - ▶ designing contracts
 - ▶ identifying potential participants